

# CORE IMAGE PROPERTY LOGGING

## for rock typing and core-to-log upscaling purposes

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**Caprocks JIP Objective:** “To integrate seismic, petrophysical, rock mechanical and geochemical data to produce methodologies with which to (a) quantify seal risk and (b) define the rates, mechanisms and pathways by which petroleum migrates vertically through kilometre-scale sequences of fine-grained sediments.”



Nile Delta case study, offshore Egypt

Pliocene slope channels + overbank

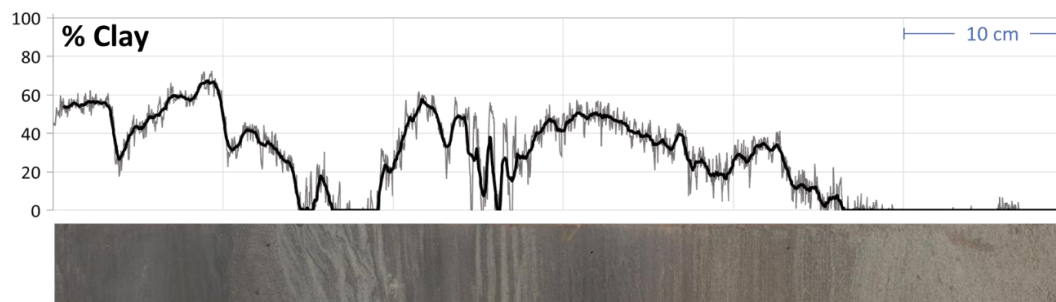
Hemipelagites, turbidites, debris flows etc.

Analyzed 650 m core in 4 priority wells

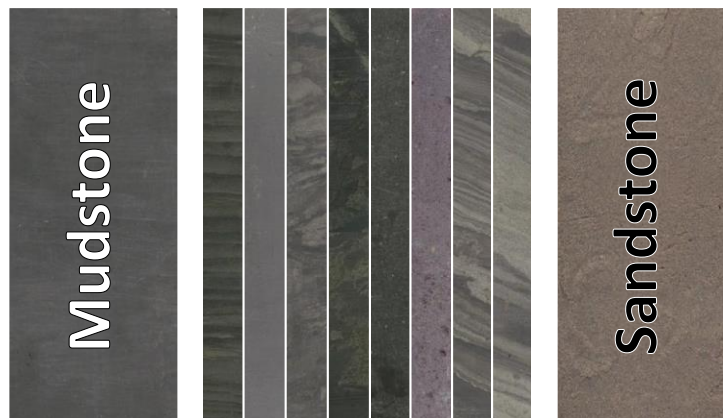


## Objective

Obtain grain size logs  
from core images

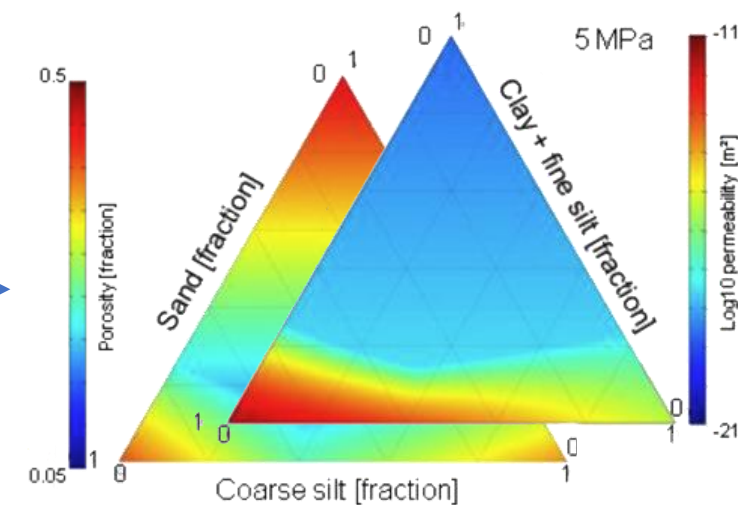


## Motivation



Support  
rock typing...

and caprock  
flow models



# Integrated Rock Typing Approach

Core domain

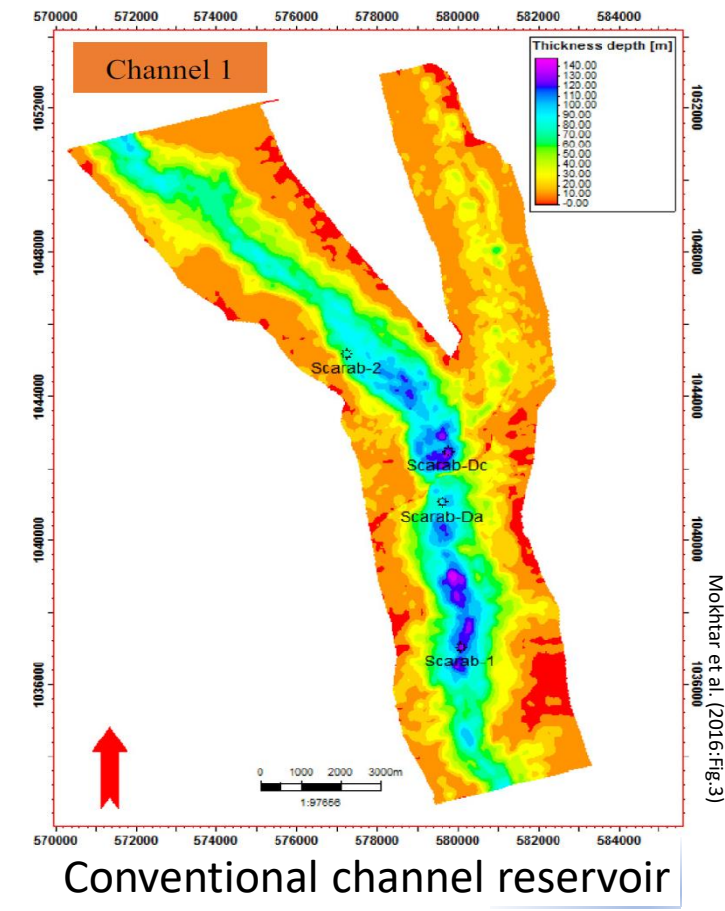
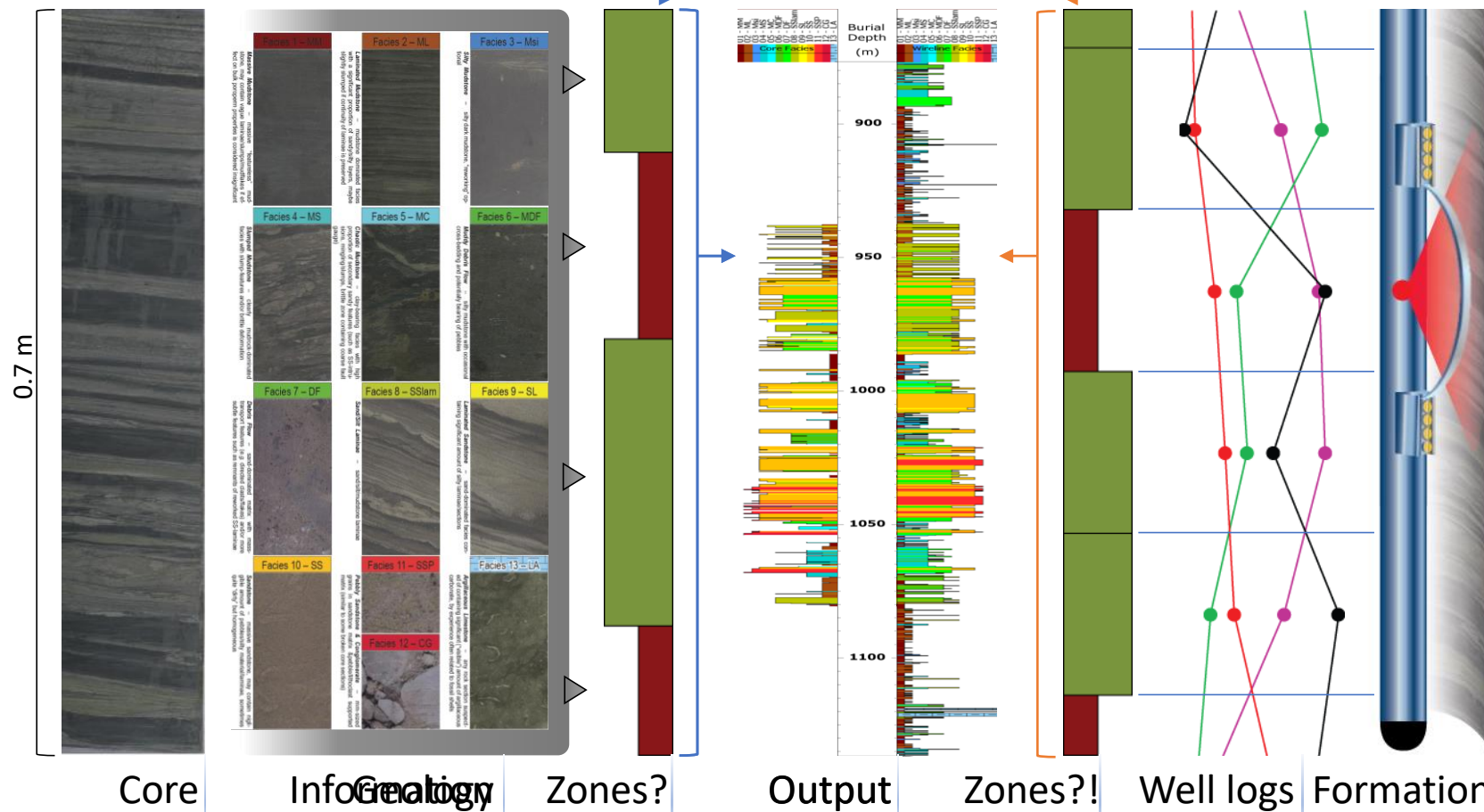
Borehole domain

3D seismic domain

Rock typing

Integration

Electrofacies





# Integrated Rock Typing Approach

Core domain

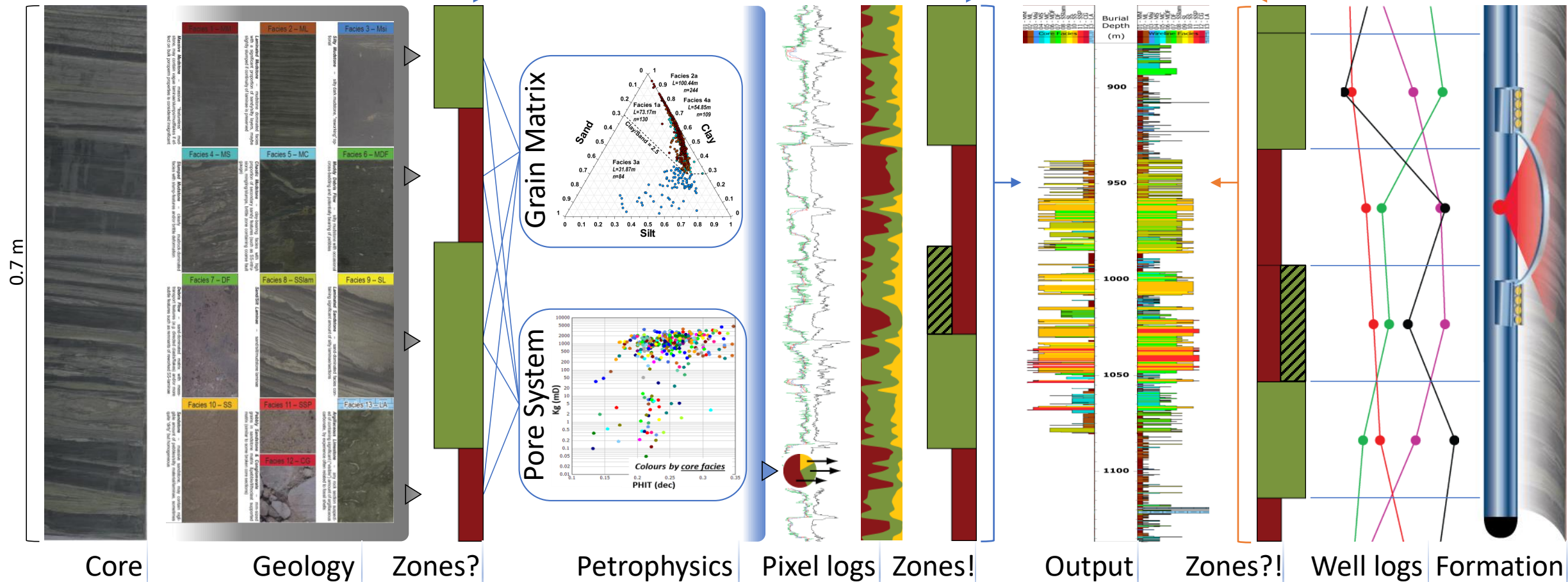
Borehole domain

Rock typing

Validation

Integration

Electrofacies



# Rationale

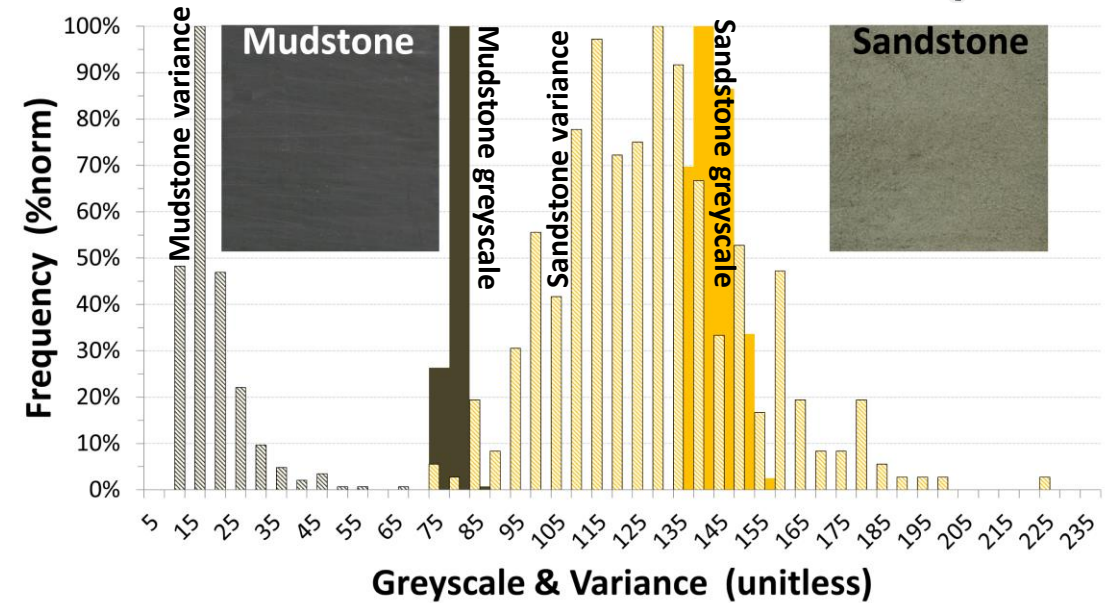
## Grain sizes from photographs?

Pixels in greyscale: 0 (black) to 255 (white)

Ideal clay (<2 $\mu$ m): dark + uniform shading

Ideal sand (>63 $\mu$ m): light + grain shadows

... how about silt (2–63  $\mu$ m) ?



## Statistical parameters from pixel rows

Working hypothesis: horizontal bedding

Preprocessing: non-rock  $\rightarrow$  white (255)

Generate parameter logs per row

Arithmetic average

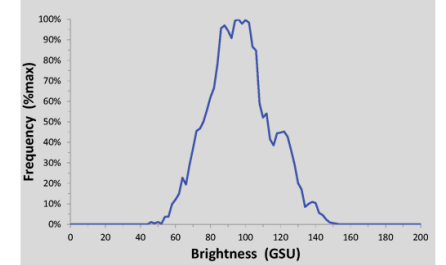
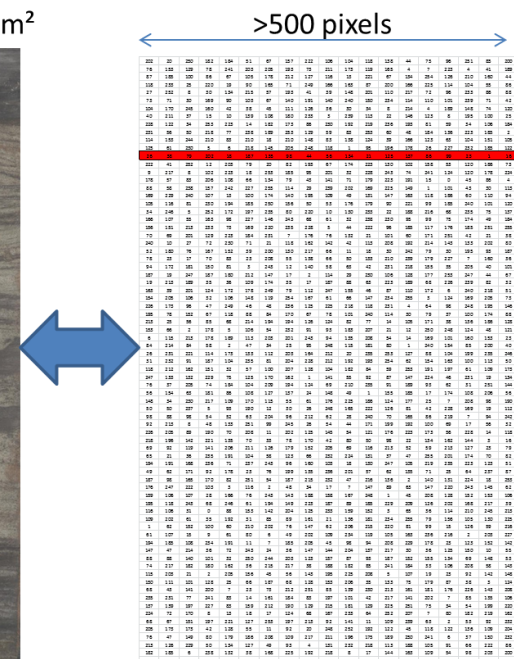
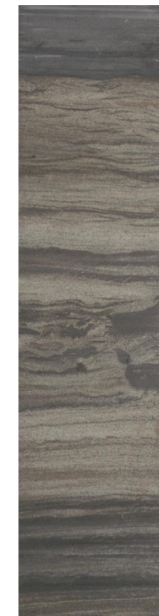
Mode and median

Variance

*Brightness logs*

*Coarseness logs*

12 pixels/mm<sup>2</sup>



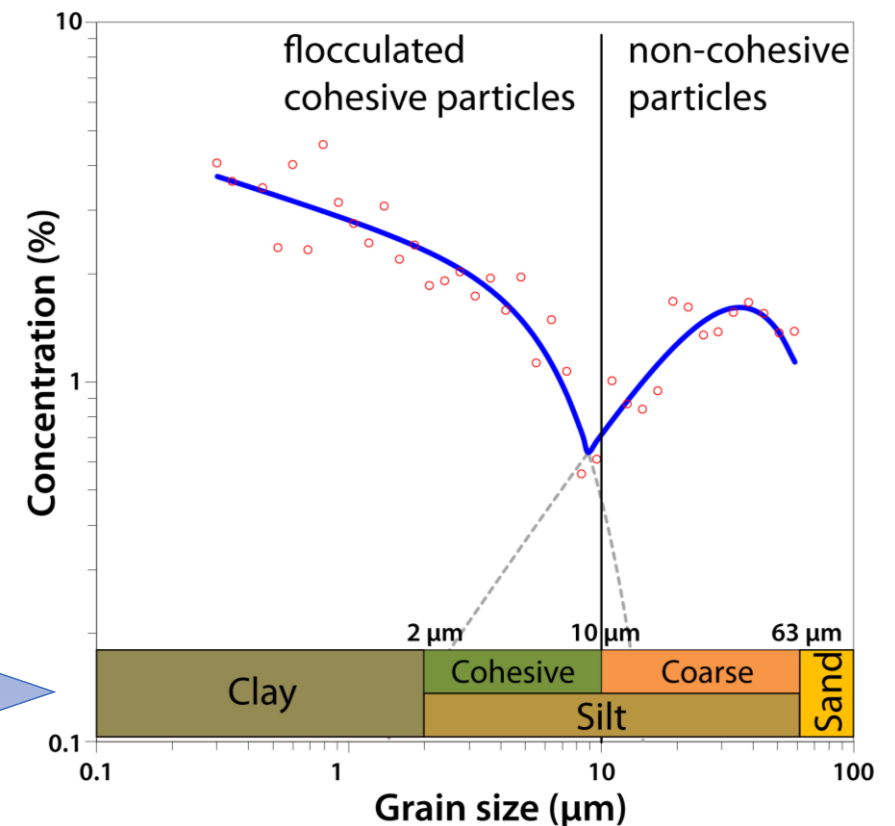
# Grain size analysis of core plugs

## Sampling and processing

Plugs taken after core slabbing, sampling bias on clay-rich strata

Sample preparation: gentle saturation-freeze-thaw cycles

Laser Particle Size Analyses





# Model Calibration Workflow

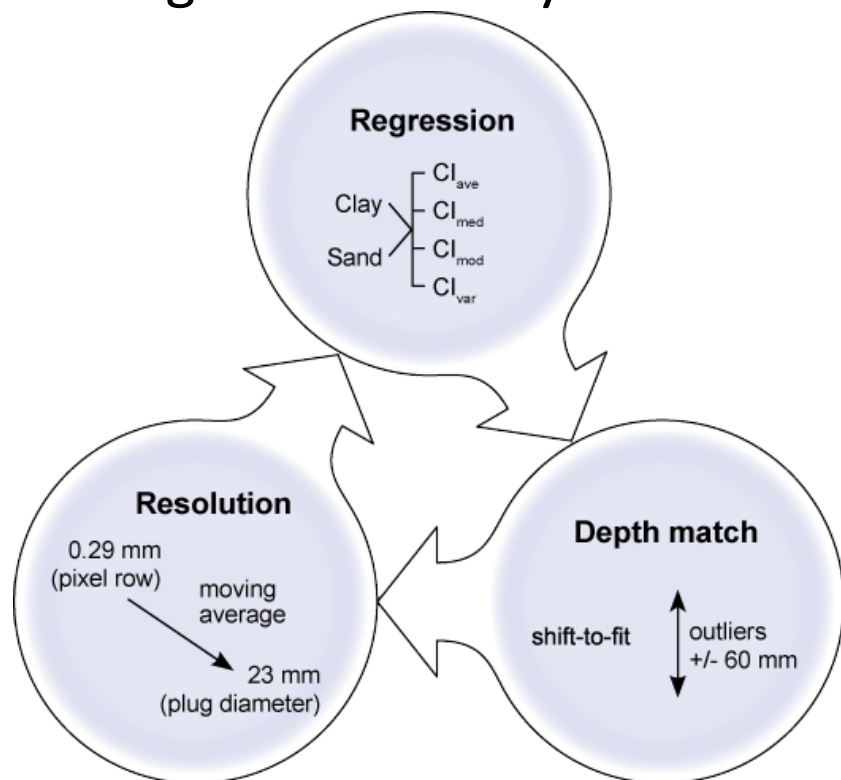
## Iterative approach

Use of data from single (reference) borehole

Set sample depth offset

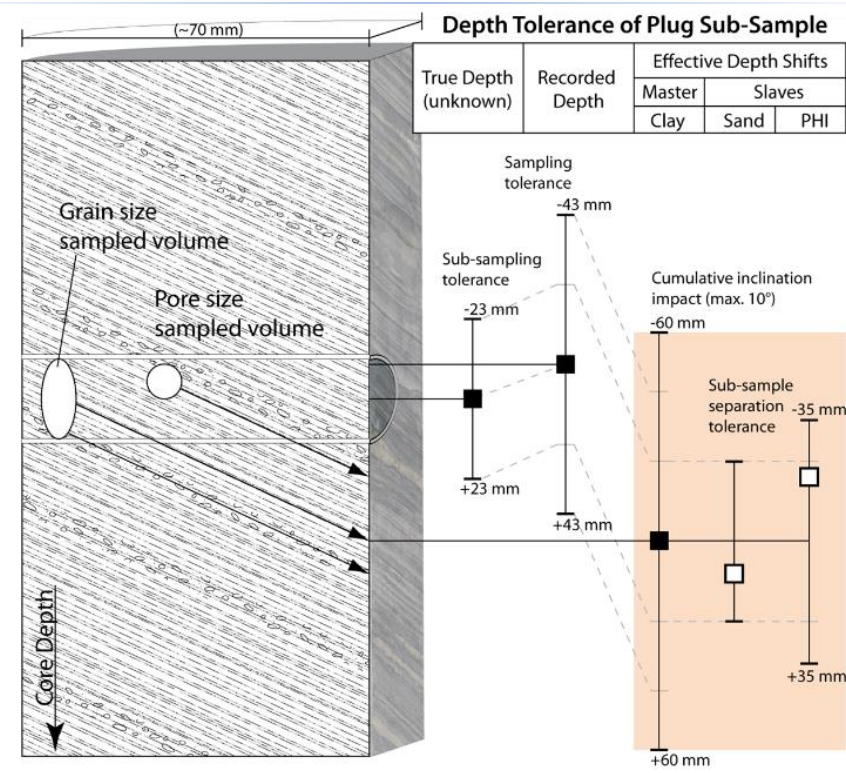
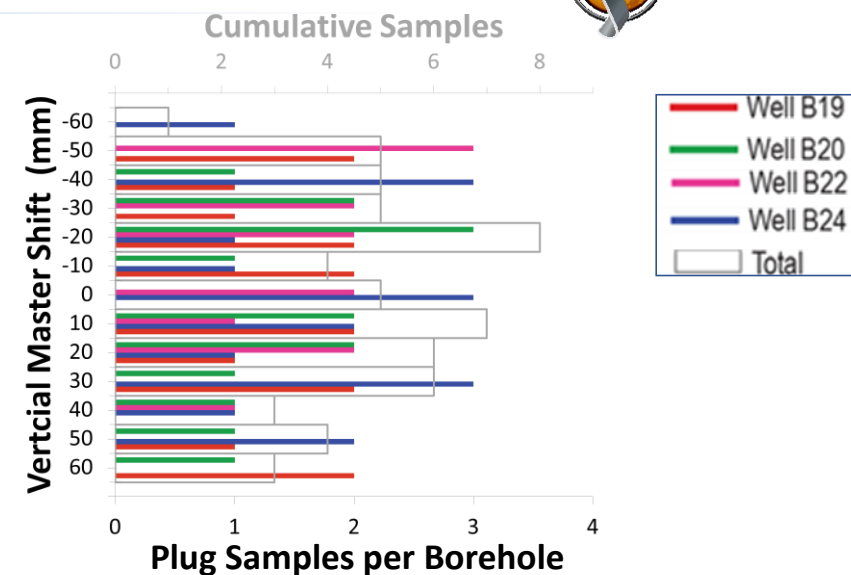
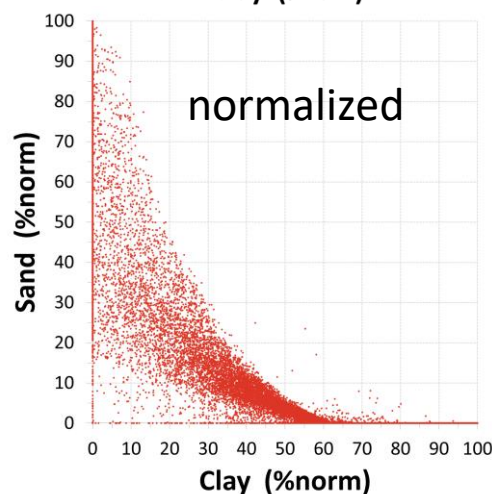
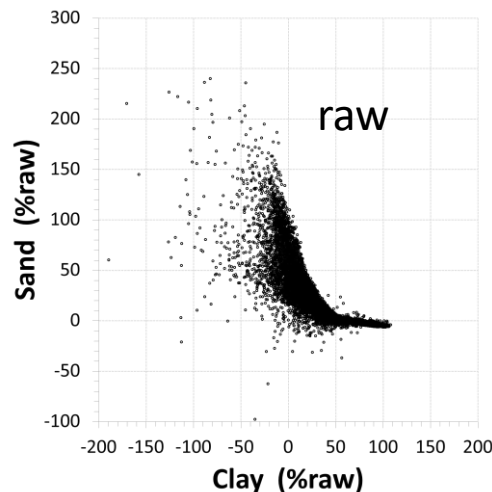
Set resolution of pixel curves

Regression of clay & sand



$$\text{Clay [\%]} = 140 + 6.83 \cdot Cl_{ave} - 7.75 \cdot Cl_{med} - 0.242 \cdot Cl_{var} \mid R^2=0.95$$

$$\text{Sand [\%]} = -8 - 0.796 \cdot \exp(Cl_{ave}/20) + 0.918 \cdot \exp(Cl_{med}/20) + 0.0675 \cdot Cl_{var} \mid R^2=0.99$$

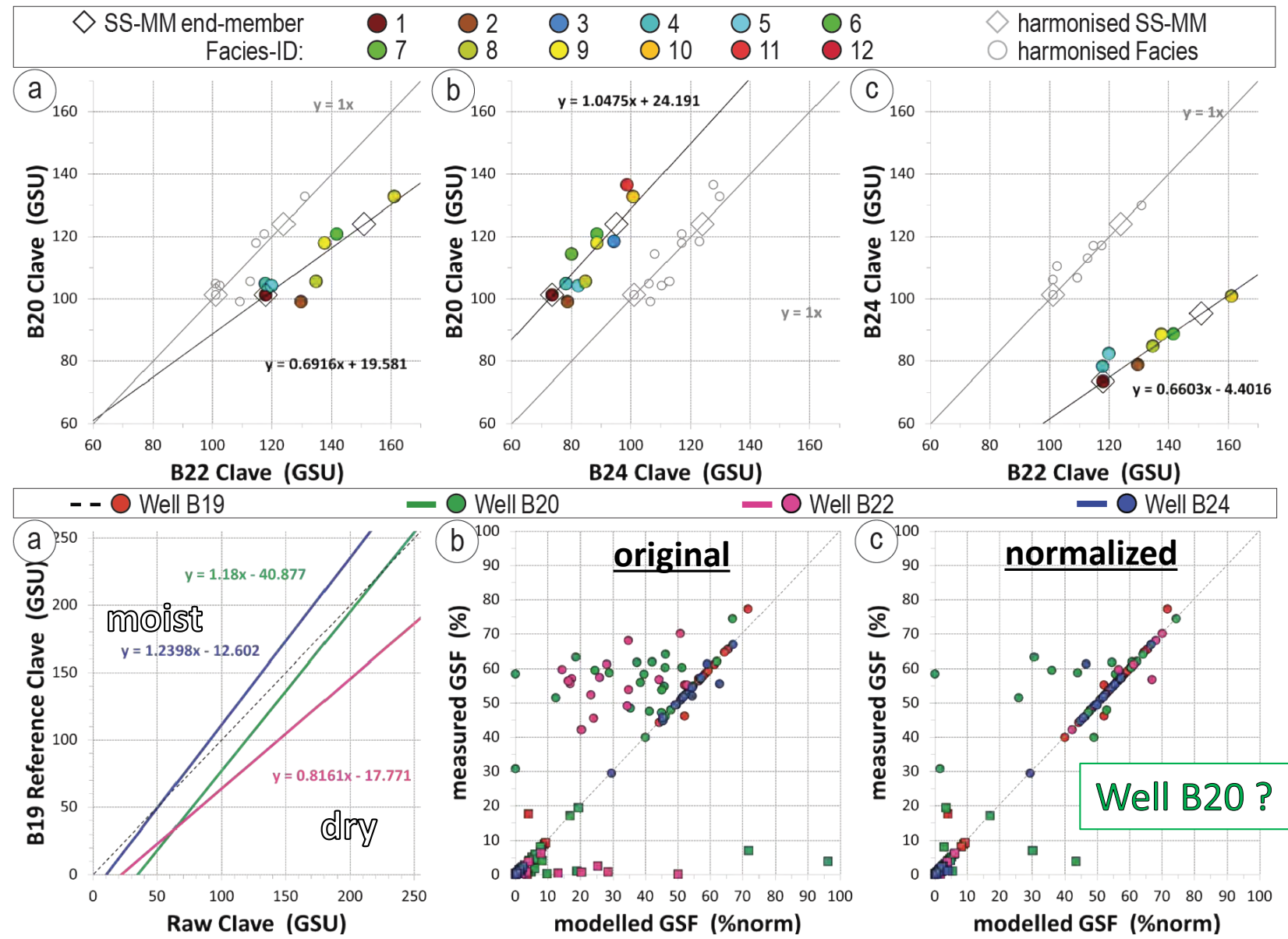
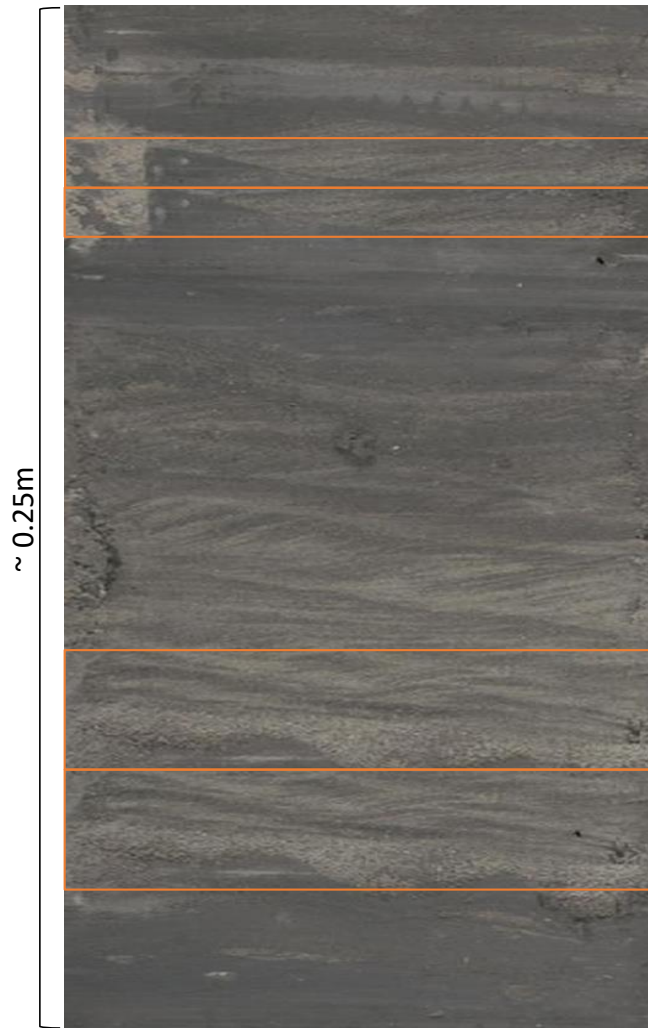


# Image Log Harmonization Workflow

## Compensation for differential core handling prior photography

Moisture-related issues

Image duplication issues





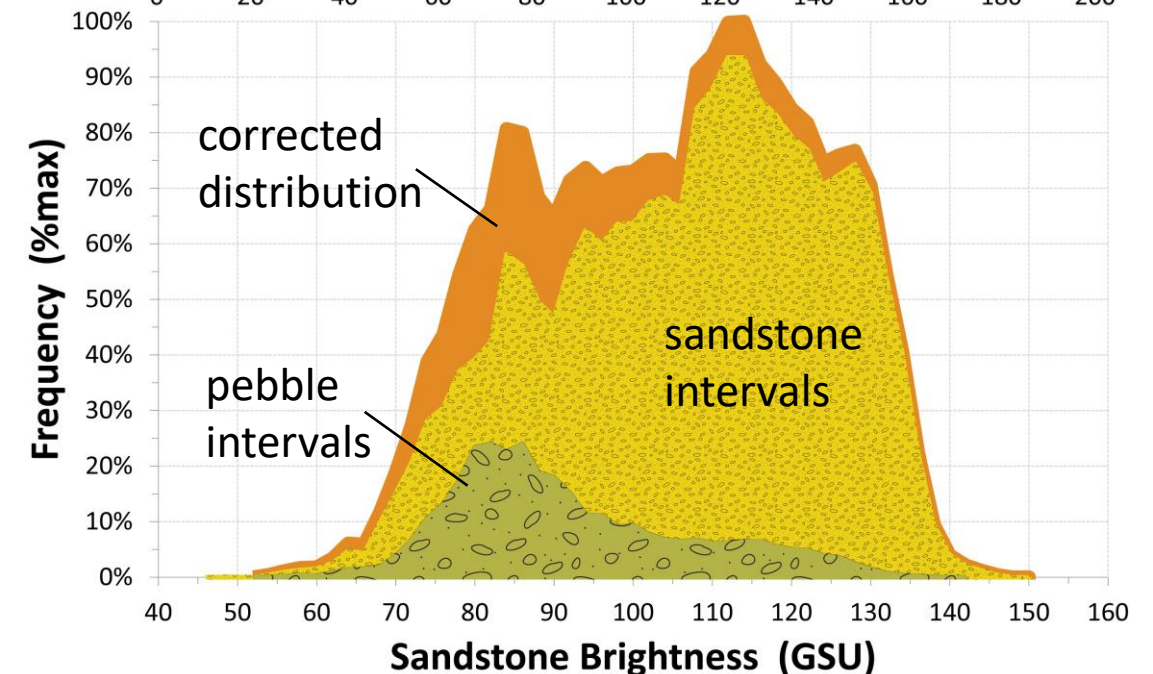
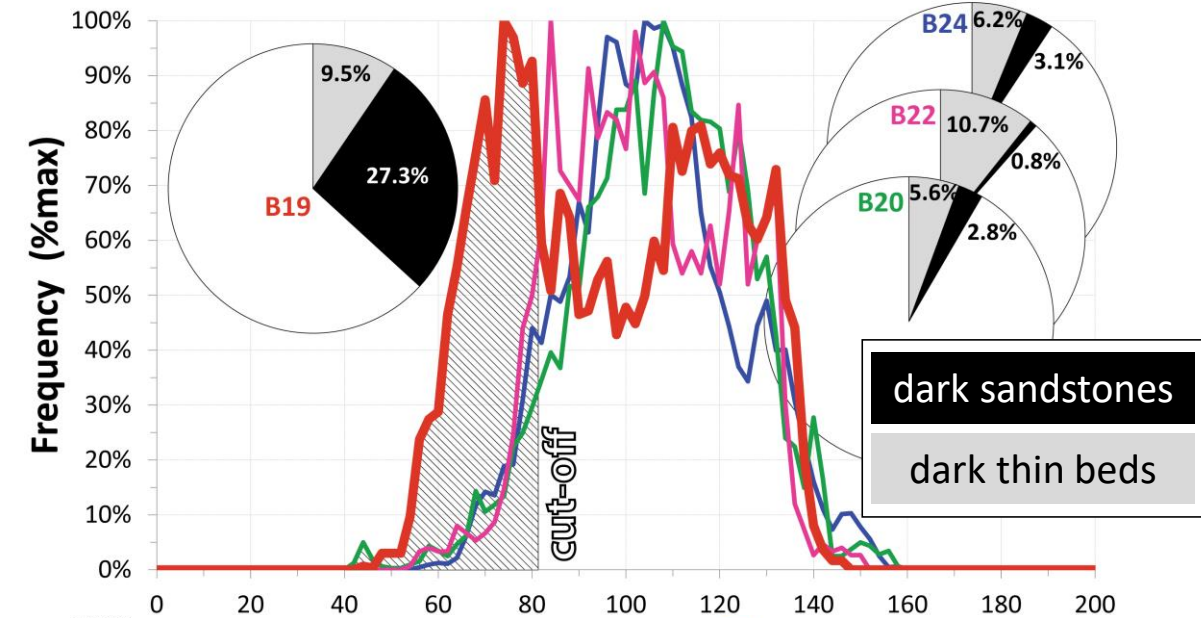
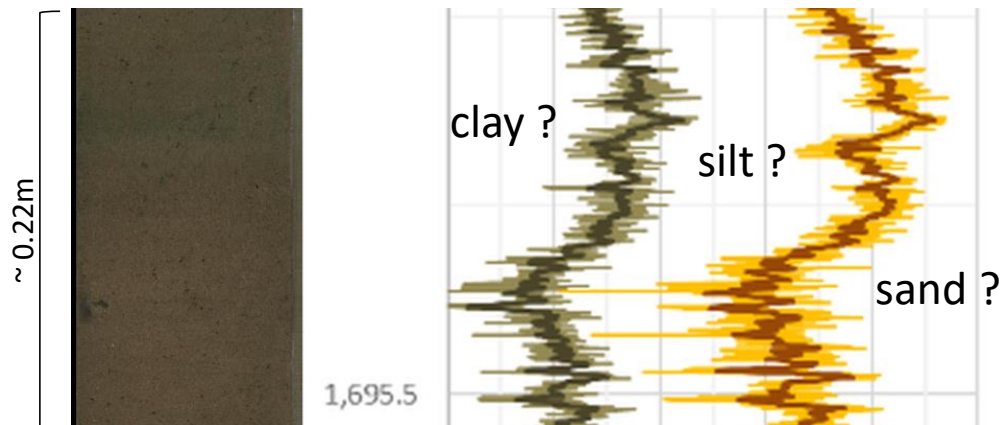
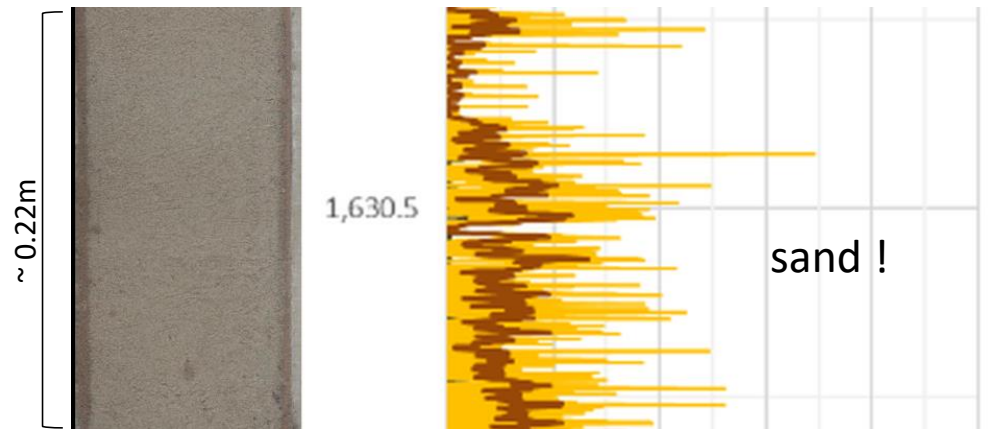
# Image Log Harmonization Workflow

## Normalization and model limitations

Sampling bias:  $\leq 20\%$  sand grain size

Dark sandstone anomalies suspected (B19)

Commonly unimodal sandstone brightness

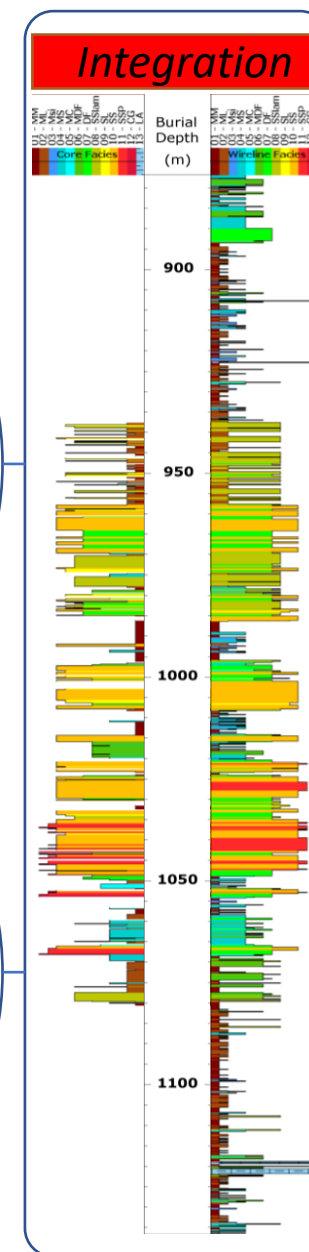
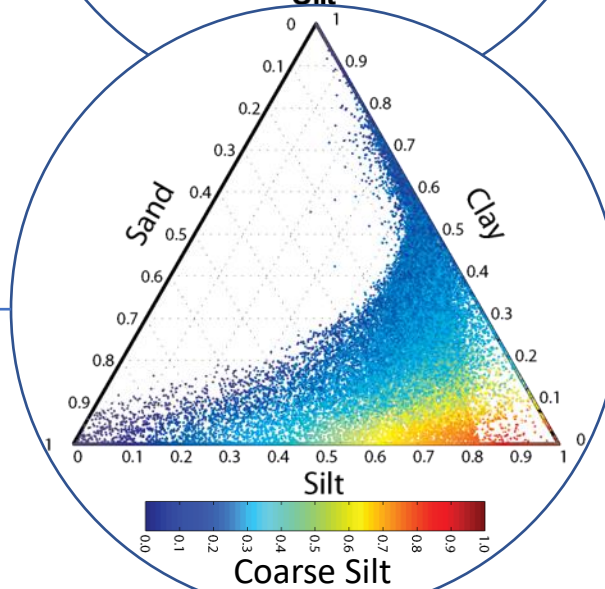
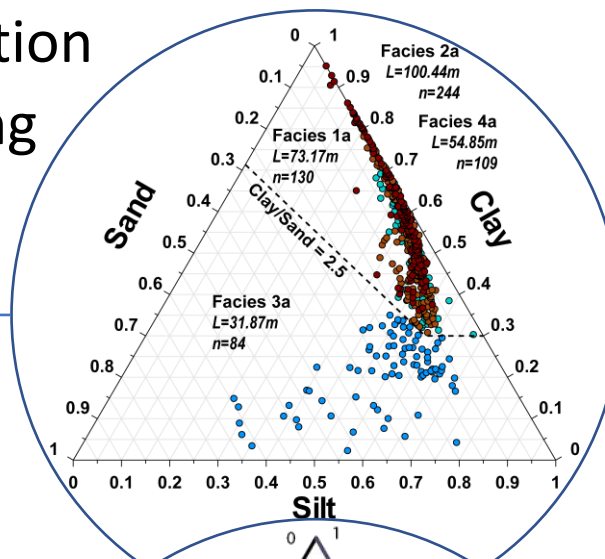
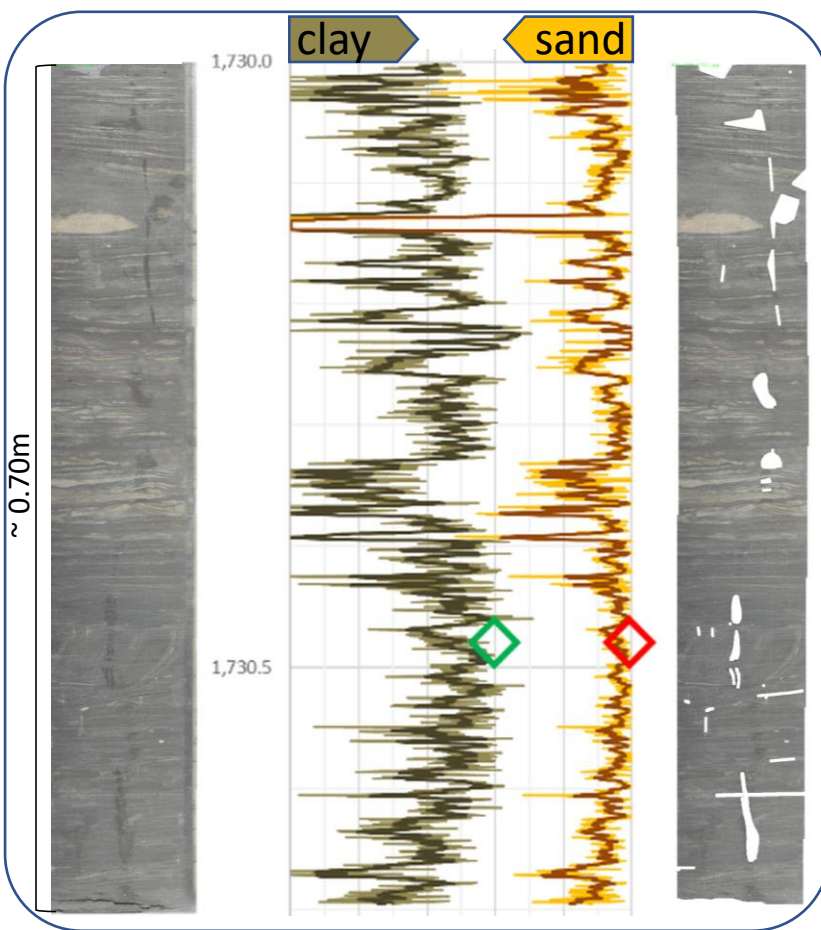


## Mudrock facies processing

Rock type QC via ternary grainsize diagrams

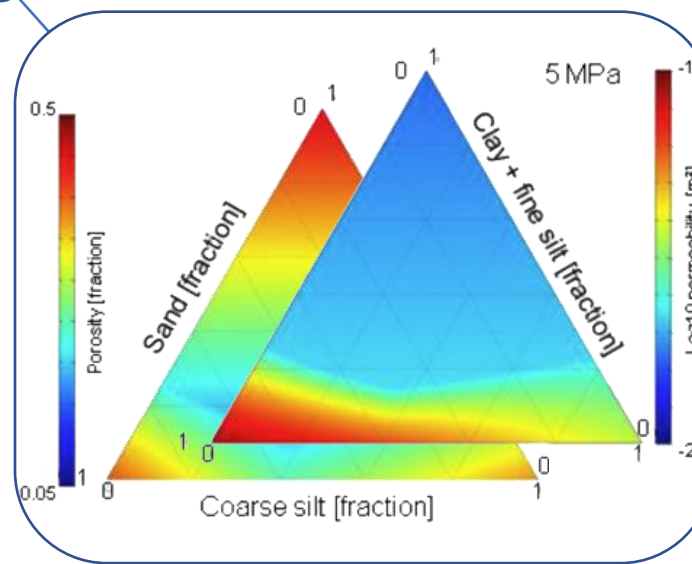
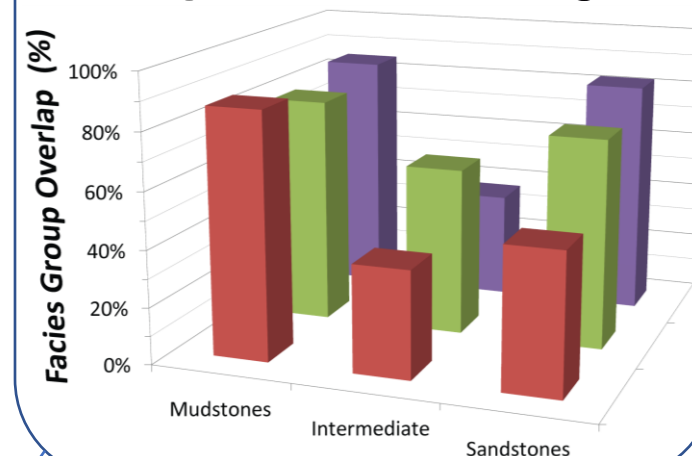
ANN electrofacies recognition

Facies-based flow modeling



## ANN recognition

Geologist A Geologist B





## Grain size logs from core images

- Robust empirical formulae for clay and sand modeling

- Linear function for moisture normalization

- Applications for mudrock characterization

  - Sampling bias, dark sandstone issues

## Fit-for-purpose core handling required

- Post-slabbing plug samples required, reduce sampling bias

- Control plug depth & core moisture

- Avoid digital core image duplication (,stitching')

## Applications & Outlook

- Method supports rock typing in mud-rich sediments

- Thin-bed analysis (net reservoir, frequency content)

- Seal risk analysis (e.g. silt content), flow model applications

- Bedding angle & (2D) object recognition, RGB processing...

